

**Sample Application for Section 1603:
Payments for Specified Renewable Energy Property in Lieu of Tax Credits
(Property that has already been placed in service)**

Applicants who place a qualified property in service during 2009 or 2010 must submit this application form and the Terms and Conditions before October 1, 2011. Applicants who have begun construction of a qualified property during 2009 or 2010 but did not place the property in service by the end of 2010 must use this form to update a Begun Construction application that was submitted before October 1, 2011.

This updated application form along with the Terms and Conditions must be submitted within 90 days after the property is placed in service.

While there are directions in this application, they are not a substitute for reading and understanding the Program Guidance, Terms and Conditions, Section 1603 of the American Recovery and Reinvestment Tax Act of 2009, and Sections 45 and 48 of the Internal Revenue Code.

*All fields are required unless otherwise noted. Fill out the form in order, as lower sections are affected by upper section choices. Allowed values are *marked in italics*, items in square brackets [] are optional.

The numbering of questions in this application form is not sequential. Some numbers are skipped intentionally.

[View checklist for properties already placed in service](#)

Section 1: Applicant Eligibility

1A. Type of Applicant — indicate which choice best describes the applicant. Governments, 501(c) organizations, 54(j)(4) entities, partnership or pass-thru entities with any government /501(c)/54(j)(4) entity as a partner (or other holder of an equity or profits interest), and in some cases foreign persons and entities are not eligible for Section 1603 payments.

- ☐ Federal, State, or local government or any political subdivision, agency, or instrumentality thereof - **do not continue with application**
- ☐ Organization described in section 501(c) of the Internal Revenue Code and exempt from tax under section 501(a) of such Code - **do not continue with application**
- ☐ Entity referred to in paragraph (4) of section 54(j) of the Internal Revenue Code - **do not continue with application**
- ☐ Partnership or pass-thru entity with a government or any political subdivision, agency, or instrumentality thereof, 501(c) organization, or 54(j)(4) entity as a direct or indirect partner (or other direct or indirect holder of an equity or profits interest) - **do not continue with application** (Note: If such entity only owns an indirect interest in the applicant through a taxable C corporation, do not choose this selection.)
- ☐ Foreign person or entity *not* qualifying for the exception in section 168(h)(2)(B) of the Internal Revenue Code with respect to the property - **do not continue with application**
- ☐ Foreign person or entity qualifying for the exception in section 168(h)(2)(B) of the Internal Revenue Code with respect to the property
- ☐ Sole proprietorship
- ☐ Joint venture
- ☐ Partnership
- ☐ Domestic C corporation

- ☐ Domestic S corporation
- ☐ Cooperative organization described in section 1381 of the Internal Revenue Code
- ☐ Real Estate Investment Trust (REIT)
- ☐ Other (specify here):

1B. Applicant's Interest in the Property — indicate the applicant's interest in the property.

- ☐ Applicant is owner of the property.
- ☐ Applicant is lessee of the property (include waiver from owner, as described in the Program Guidance and in Section 6 of this Application).
- ☐ Applicant is not the owner or lessee of the property - **do not continue with application**

Section 2: Property Information

2A. Depreciation and Use of Property — indicate which choice best describes the property.

- ☐ Property is **not** depreciable or amortization is not allowed - **do not continue with application**
- ☐ Property is depreciable or amortization is allowed in lieu of depreciation.
- ☐ Property is **both** depreciable or amortization is allowed in lieu of depreciation and is a public utility property within the meaning of section 168(i)(10) of the Internal Revenue Code.

2B. Property Identification — enter information about the location of the property. *City or County required.

- ☐ Property is located outside the United States during more than 50% of the year - **do not continue with application.** (Note: If such property meets the requirements described in section 168(g)(4) of the IRC, do not choose this selection.)
- ☐ Property is located predominately within the United States.

Name:	<input type="text"/>	Street Address 1:	<input type="text"/>
*City:	<input type="text"/>	Street Address 2 (optional):	<input type="text"/>
*County:	<input type="text"/>	State:	<input type="text" value="..."/>
Zip Code:	<input type="text"/>		

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2C. Property Placed in Service — enter the date on which the property was placed in service. See Program Guidance for a definition of placed in service date. If applying for multiple units of property that the applicant is treating as a single, larger unit of property and the units have different placed in service dates, enter the date the first and last units were placed in service.

Date (for multiple units, first property):	<input type="text"/>	mm/dd/yyyy
Date (optional - for multiple units, last property):	<input type="text"/>	mm/dd/yyyy

Section 3: Applicant Information

3A. Applicant — enter information about the entity that placed the property in service.

Business name:	<input type="text"/>	Street address 1:	<input type="text"/>
Phone:	<input type="text"/>	Street address 2 (optional):	<input type="text"/>
Employer Identification Number (EIN): <i>Do not enter a Social Security number</i>	<input type="text"/>	City:	<input type="text"/>
DUNS Number:	<input type="text"/>	State:	<input type="text"/>
Website address (optional):	<input type="text"/>	Zip code:	<input type="text"/>

3B. Contact Person — enter information for the person to be contacted about this application.

First name:	<input type="text"/>	Last name:	<input type="text"/>
Organizational affiliation:	<input type="text"/>	E-mail address:	<input type="text"/>
Phone:	<input type="text"/>	Fax:	<input type="text"/>

3C. Previous Applications — indicate whether an application has previously been submitted for Section 1603 payments for this property or property at this same location. (This does not include an application previously submitted for this property to show that construction began in 2009 or 2010).

- ☐ No applications submitted previously for Section 1603 payments for this property.
- ☐ Application(s) have been submitted previously for this property or property at this same location.
Select Treasury application number (TAN) from previously submitted application(s) (using the CTRL key, choose all that apply to this property):
- TAN:

Section 4: Property Description

4A. Specified Energy Property — indicate which choice best describes the type of specified energy property. See Program Guidance for a further explanation of each type.

Specified properties eligible under section 45 of Internal Revenue Code

- ☐ Wind facility — uses wind to produce electricity (wind turbines with capacity of 100kW or less may also qualify below as small wind energy property but only one payment is allowed with respect to the property).
- ☐ Closed-loop biomass facility (other than a facility described in the choice below) — uses organic material from a plant grown exclusively for purposes of being used to generate electricity. If a portion of fuel is not closed-loop biomass, give the percentage of fuel, on an annual basis, that is closed-loop biomass: %.
- ☐ Facility modified to use closed-loop biomass to co-fire with coal, other biomass, or both. Modification must be approved under the Biomass Power for Rural Development Program or be part of a pilot project of the Commodity Credit Corporation. Give the percentage of fuel, on an annual basis, that is closed-loop biomass: %.
- ☐ Open-loop biomass facility (cellulosic waste material) — uses solid, non-hazardous, cellulosic waste material or any lignin material derived from qualified sources described in section 45(c)(3)(ii) of the Internal Revenue Code to produce electricity. If a portion of fuel is not open-loop biomass of this type, give the percentage of fuel, on an annual basis, that is open-loop biomass of this type: %.
- ☐ Open-loop biomass facility (livestock waste nutrients) — uses agricultural livestock waste nutrients to produce electricity and has a nameplate capacity rating of not less than 150 kW. If a portion of fuel is not agricultural livestock waste nutrients, give the percentage of fuel, on an annual basis, that is agricultural livestock waste nutrients: %.
- ☐ Geothermal facility — uses geothermal energy to produce electricity.
- ☐ Landfill gas facility — uses gas derived from the biodegradation of municipal solid waste to produce electricity.
- ☐ Trash facility — uses municipal solid waste to produce electricity and is not a landfill gas facility.
- ☐ Hydropower facility (incremental hydropower) — produces incremental hydropower production as a result of efficiency improvements and additions to capacity to which the incremental hydropower production is attributable. The baseline and incremental increase in energy production must be certified by FERC.
- ☐ Hydropower facility — hydropower producing facility installed on a qualifying nonhydroelectric dam. The property must be licensed by FERC and meet all other applicable environmental, licensing, and regulatory requirements.
- ☐ Marine and hydrokinetic renewable energy facility — uses marine and hydrokinetic renewable energy to produce electricity and has a nameplate capacity rating of at least 150 kW.

Specified properties eligible under section 48 of Internal Revenue Code

- ☐ Solar electricity property — uses solar energy to generate electricity.
- ☐ Solar thermal property — uses solar energy to heat or cool (or provide hot water for use in) a structure, or to provide solar process heat (property used to generate energy for heating a swimming pool ineligible).
- ☐ Solar lighting property — uses solar energy to illuminate the inside of a structure using fiber optic distributed sunlight.
- ☐ Geothermal property — equipment used to produce, distribute, or use energy derived from a geothermal deposit.
- ☐ Fuel cell property — fuel cell power plant that has a nameplate capacity of at least 0.5 kW of electricity using an electrochemical process and an electricity-only generation efficiency greater than 30%.
- ☐ Microturbine property — stationary microturbine power plant that has a nameplate capacity of less than 2,000 kW and an electricity-only generation efficiency of not less than 26% at International Standard

Organization conditions.

- ☐ Combined heat and power system property — system that uses the same energy source for the simultaneous or sequential generation of electrical power, mechanical shaft power, or both, in combination with the generation of steam or other form of useful thermal energy and that meets all of the following requirements:
 1. System produces at least 20% of total useful energy in the form of thermal energy which is not used for electrical or mechanical power (report thermal production in Section 4D of this application).
 2. System produces at least 20% of total useful energy in the form of electrical or mechanical power (or combination) (report electrical and/or mechanical production in Section 4D of this application).
 3. System energy efficiency percentage exceeds 60% [unless system uses open- or closed-loop biomass (see Guidance) for at least 90% of the energy source]. Specify energy efficiency percentage: % and, if applicable, percentage of energy source from open- or closed-loop biomass: %.
 4. System does not exceed 50 MW or a mechanical energy capacity in excess of 67,000 horsepower or an equivalent combination of electrical and mechanical energy capacities (report system capacity in Section 4D of this application).
- ☐ Small wind energy property — uses a turbine with nameplate capacity of not more than 100 kW to generate electricity.
- ☐ Geothermal heat pump property — uses the ground or ground water as a thermal energy source to heat a structure or as a thermal energy sink to cool a structure.

4B. Narrative Description of Property — give a summary description of the property that is suitable for publication. Limit the summary to 2500 characters. If applying for multiple units of property that are being treated as a single, larger property, so indicate in the narrative.

4C. Use of Energy — enter information in one of the two boxes to describe how the energy produced is being/will be used.

- ☐ Energy produced has been/will be sold. Enter the name and address of the buyer. Limit to 500 characters:

- ☐ Energy produced has not been/will not be sold. Describe how it is/will be used. Limit to 2500 characters:

4D. Energy Generated by the Property — fill in the appropriate column depending on whether the property generates electrical, mechanical, or thermal energy (or combination) for the capacity and production of the property. This section is not applicable to solar illumination properties and geothermal heat pump properties. Enter the estimated production. kW=kilowatt(s), kWh=kilowatt hour(s), MMBTU=one-million British Thermal Units, hp=horsepower.

	Electrical	Mechanical	Thermal
Installed nameplate capacity:	<input type="text"/> kW	<input type="text"/> kW <input type="radio"/> <input type="text"/> hp <input type="radio"/> <input type="text"/> MMBTU/hr	<input type="text"/> MMBTU/hr
Estimated annual production:	<input type="text"/> kWh	<input type="text"/> kW <input type="radio"/> <input type="text"/> hp <input type="radio"/> <input type="text"/> MMBTU	<input type="text"/> MMBTU

4E. Jobs Created/Retained by the Property — enter the estimated number of direct jobs created/retained by the property. Direct jobs are those created/retained in the project, not by suppliers who make the materials used in the project.

	Construction Stage	Operational Stage
Full-time jobs (at least 35 hours per week):	<input type="text"/>	<input type="text"/>
Part-time jobs (less than 35 hours per week):	<input type="text"/>	<input type="text"/>

Section 5. Cost Basis and Request for Payment

5A. Cost Basis and Applicable Percentage — enter the qualified cost basis of the property and the applicable percentage to calculate the request for payment. The applicable percentage is either 10% or 30% depending on the type of energy property. See Program Guidance to determine the applicable percentage. Fuel cell property formula — if the applicable percentage times the qualified cost basis exceeds an amount equal to \$1,500 for each 0.5 kW of capacity, maximum request for payment amount cannot exceed \$1,500 times each 0.5 kW of capacity. Microturbine property formula — if the applicable percentage times the qualified cost basis exceeds an amount equal to \$200 for each kW of capacity, maximum request for payment cannot exceed \$200 times the number of kW of capacity.

Qualified cost basis (as shown in supporting documentation):	\$ <input type="text"/> .00
Applicable percentage:	<input type="radio"/> 10% <input type="radio"/> 30%

For fuel cell property:	If property has less than <input type="text"/> kW of capacity, enter capacity here: <input type="text"/>
For microturbine property:	If property has less than <input type="text"/> kW of capacity, enter capacity here: <input type="text"/>

5B. Request for Payment — from the calculation in 5A, the amount of request for payment.

Amount of request for payment:	\$ <input type="text"/> (Based on calculations in 5A.)
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5C. Assignment — Indicate if the 1603 payment has been assigned to a financial institution in accordance with Federal Assignment of Claims Act (31 U.S.C. 3727)

- ☐ The 1603 payment has not been assigned to a financial institution.
- ☐ The 1603 payment has been assigned to a financial institution.

Section 6. Documentation

6A. Documentation for Properties Placed In Service — for properties placed in service attach documentation: to establish that the property has been placed in service as claimed in Section 2C of this application; to demonstrate that the property has met the requirements shown in Section 4 of this application; and to support costs claimed in Section 5 of this application. See Program Guidance for information on acceptable documentation to establish a property is placed in service and meets the eligibility requirements and to support costs. If the applicant is a lessee (as indicated in Section 1B), attach a waiver, as described in the Program Guidance, from the owner. For properties not yet placed in service. NOTE: You may add additional documents or replace these as needed using the "Add/modify supporting documentation" option in the main menu for up to **3** days after submitting this application.

ACCEPTED FILE TYPES: Office (doc, docx, xls, xlsx), postscript (pdf), and plain text (txt) formats. Limit total size of all files to 100 MB or less.

Supporting documents requested for properties placed in service (This is provided as guidance for all applicants. However, eligibility decisions by the Department of Treasury will be based ultimately on applicant's eligibility under Section 45 or Section 48 of the US Tax Code.)

ELIGIBLE PROPERTY:

Design Plans - final engineering design documents, stamped by a licensed professional engineer.
 Nameplate Capacity - design plans, commissioning reports, or OEM/equipment vendor specification sheets demonstrating that the property meets the required minimum or maximum nameplate capacity (see Section 4A of the Application for properties with minimum or maximum nameplate capacity requirements).

PLACED IN SERVICE:

Commissioning Report - report provided by the project engineer, equipment vendor or independent third party that certifies that the equipment has been installed, tested, and is ready and capable of being used for its intended purpose.
 Interconnection Agreement - a formal document between the applicant and the local utility that establishes the terms and conditions under which the utility agrees to interconnect with the applicant's system. Applicants must also submit any subsequent documentation to demonstrate that

the interconnection agreement has been placed in effect. Systems not connected to a utility will be required to submit additional documentation, including approval from a building department official or other local agency with jurisdiction.

Power Purchase Agreement - applicants with property installed on a site which they do not own, where the site owner is purchasing electricity or other energy from the applicant, should submit a copy of the Power (Energy) Purchase Agreement to substantiate ownership and placed in service eligibility.

COST BASIS:

Detailed Cost Breakdown of all costs included in the cost basis. A detailed cost breakdown should separately itemize costs for equipment, labor, installation, engineering, permits, and other project cost items to be included as the eligible cost basis.

For properties that have a cost basis in excess of \$500,000.00, attach the Independent Accountant Certification attesting to the accuracy of all costs claimed as part of the basis of the property.

APPLICANT THAT IS A LESSEE

If applicant is a lessee, attach the Owner's Waiver containing "all the information necessary to determine the amount of the lessee's Section 1603 payment."

APPLICANT THAT IS A LESSEE, LLC, PARTNERSHIP or PASS-THROUGH ENTITY

If the applicant is a lessee, LLC of a parent company, partnership, or a pass-through entity please attach supporting documentation indicating the applicant's Interest in the Property which indicates the business structure as well as the applicant's relationship to any other parties with a direct interest in the property (i.e. property owner or parent company).

OTHER:

Please attach any additional supporting documents to support your application. **If you require more uploads than this form provides, supplement these with the "Add/Modify Supporting Documentation" function under the Application Package Control Panel for this application when finished.**

Attached is documentation to support eligibility of the specified energy property:

Attached is documentation to support costs:

Attached is documentation to establish property is placed in service:

Attached is owner's waiver, if applicant is a lessee (as indicated in Section 1B):

Section 7. Signature of Applicant

7A. Under penalties of perjury, I declare that I have examined this application, which includes any application submitted using the same Treasury Identification Number for the purpose of demonstrating that construction began on the property in 2009 or 2010, and to the best of my knowledge and belief, it is true, correct, and complete. I declare that I am the applicant or an authorized official for the applicant. Further, I agree the information in this application can be disclosed to the Internal Revenue Service.

First Name:

Last Name:

Title:	<input type="text"/>	Phone:	<input type="text"/>	000
Email:	<input type="text"/>	Signature (enter your password):	<input type="text"/>	000 0000 [()-.]

Entering your password has the same legal effect as your handwritten signature.

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The National Renewable Energy Laboratory is providing technical assistance for Section 1603 applications on behalf of the U.S. Treasury Department

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